

13. MISCELLANEOUS**A. HEALTH DEPARTMENT – SUMMER HOURS (PAGES 2-4)**

Attached for your reference, please find correspondence from the Western Tidewater Health District regarding a pilot program that they intend to implement this summer that will affect their hours of operation. The pilot program will run from June 16 through August 29. During this time, services will be offered Monday through Thursday from 7:30 a.m. to 4:30 p.m. and on Fridays, from 8:00 a.m. to 2:30 p.m. Their current hours of operation are 8:00 a.m. to 4:30 p.m., Monday through Friday.

B. MEMORANDUM OF AGREEMENT – RIVER GAUGE FUNDING (PAGES 5-8)

Attached for your review, please find a draft Memorandum of Agreement (MOA) that designates the City of Franklin to serve as fiscal agent for the contributing localities, and commits each locality to appropriate its prorata share (1/7) of the local cost. You may recall approving this at your March 24th meeting. The MOA isn't intended for execution yet, but was provided to allow each locality an advance opportunity to review it. Once all 7 localities have acted upon the request, the MOA will be distributed for execution.

C. INVITATION – 100th YEAR CELEBRATION OF COOPERATIVE EXTENSION (PAGE 9)

Please don't forget to let me know if you intend to attend the captioned celebration on the afternoon of June 12. Neil Clark has indicated that he has limited room in his vehicle if anyone would like to carpool.

D. NOTICES (PAGES 10-39)

SCC Notices – attached for your reference, please find a copy of notice provided to you in accordance with Rule 20 VAC 5-201-10 of the Virginia State Corporation Commission's Rules Governing Utility Rate Applications and Annual Informational Filings.

Foreclosure Notices – Section 15.2-979 of the Code of Virginia was amended in 2013 requiring any Trustee or Substitute Trustee that conducts a sale under a Deed of Trust to provide notice to the Chief Administrative Officer. Attached for your reference, please find copies of several of these notices.

Environmental Notices - attached for your reference, please find copies of various notices from the Virginia Department of Health and/or the Virginia Department of Environmental Quality.

E. CORRESPONDENCE (PAGE 40)

Please find items of correspondence attached which may be of interest to you.



WESTERN TIDEWATER HEALTH DISTRICT

**Suffolk Health Dept
(District Headquarters)**
135 Hall Avenue Suite A
Suffolk, VA 23434-4654
Phone: 757-514-4700
FAX: 757-514-4873

Isle of Wight County Health Dept
919 S. Church St.
Smithfield, VA 23431-0309
Phone: 757-357-4177
FAX: 757-357-2838

Southampton County Health Dept
26022 Administration Center Drive
P.O. Box 09
Courtland, VA 23837-0009
Phone: 757-653-3040
FAX: 757-653-0834

Franklin City Health Dept.
200 Fairview Drive
P.O. Box 595
Franklin, VA 23851-0595
Phone: 757-562-6109
FAX: 757-562-2630

May 13, 2014

Dear County Administrator:

The Western Tidewater Health District will be participating in a pilot program this summer that will include altering our normal business hours from June 16, 2014 through August 29, 2014. Currently, the operating hours are Monday through Friday from 8:00 AM to 4:30 PM. During the above dates, the health department will offer services Monday through Thursday from 7:30 AM to 4:30 PM and Friday from 8:00 AM to 2:30 PM. During this summer schedule, we will work towards the goal of offering more flexible options for our patients and clients. Through this effort, we are hoping to increase the traffic for our Immunizations clinics and have the opportunity to reach more children and families. This is the busiest time for our clinics and we want to make sure we provide the most efficient and convenient options for the public. This pilot program has been conditionally approved by the Virginia Department of Health State Office pending support and approval from all localities in the Western Tidewater Health District. Enclosed, we have provided a sample notification that all localities will receive and will also be posted for the general public as well as a Notice of Support that requires your signature. Please sign the enclosed and return no later than Tuesday, May 21, 2014. Additional notification will be provided prior to the business hour change if unanimous locality support and approval are received. I have provided my contact information below should you have any questions. Thank you in advance for your continued support and partnership.

Sincerely,

Dr. Nancy Welch
Interim Health Director
Western Tidewater Health District
Nancy.welch@vdh.virginia.gov
757-382-8627



WESTERN TIDEWATER HEALTH DISTRICT

**Suffolk Health Dept
(District Headquarters)**
135 Hall Avenue Suite A
Suffolk, VA 23434-4654
Phone: 757-514-4700
FAX: 757-514-4873

Isle of Wight County Health Dept
919 S. Church St.
Smithfield, VA 23431-0309
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Franklin City Health Dept.
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Franklin, VA 23851-0595
Phone: 757-562-6109
FAX: 757-562-2630

Notice of Support

The Western Tidewater Health District will be participating in a pilot program this summer that will include altering the normal business hours from June 16, 2014 through August 29, 2014. Currently, the operating hours are Monday through Friday from 8:00 AM to 4:30 PM. During the above dates, the health department will offer services Monday through Thursday from 7:30 AM to 4:30 PM and Friday from 8:00 AM to 2:30 PM. During this summer schedule, a primary goal is to offer more flexible options for the Southampton County residents. This pilot program has been approved by the Virginia Department of Health State Office and with signature below, support and approval from Southampton County as well. Providing essential services and resources for Southampton County residents is a shared priority and Southampton County supports this valued partnership.

Michael W. Johnson
Southampton County Administrator

MAY 20, 2014

Date



WESTERN TIDEWATER HEALTH DISTRICT

**Suffolk Health Dept
(District Headquarters)**
135 Hall Avenue Suite A
Suffolk, VA 23434-4654
Phone: 757-514-4700
FAX: 757-514-4873

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P.O. Box 595
Franklin, VA 23851-0595
Phone: 757-562-6109
FAX: 757-562-2630

PUBLIC NOTICE

Effective June 16, 2014 through August 29, 2014, the Western Tidewater Health District Office Hours will be:

Monday	7:30AM – 4:30PM
Tuesday	7:30AM – 4:30PM
Wednesday	7:30AM – 4:30PM
Thursday	7:30AM – 4:30PM
Friday	8:00AM – 2:00PM

RECEIVED APR 21 2014



Office Of The City Attorney
H. Taylor Williams, IV

April 17, 2014

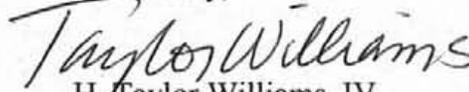
To: K. David Whittington, Greensville County
Brian S. Thrower, City of Emporia
Michael W. Johnson, Southampton County
Thomas E. Harris, Sussex County
Tyrone W. Franklin, Surry County
Anne Seward, Isle of Wight County

Re: Chowan River Basin river gauge funding

Dear Lady and Gentlemen:

I write to inquire whether or not the various jurisdictions located in the Chowan River Basin have adopted a motion to fund the operation and maintenance of the six river gauges located in the three rivers that make up the basin. I have been advised by Mike Johnson that Southampton County has already approved the funding for the project. The City of Franklin has included the funding in the upcoming budget but I don't expect the budget to be approved until early June. I am also enclosing a proposed memorandum of agreement for Franklin to serve as the fiscal agent to receive the share of cost per locality and forward the payment to USGS. I am not asking for signatures at this point but just wanted everyone to review the agreement now and suggest any changes you think are necessary.

Yours truly,


H. Taylor Williams, IV
City Attorney

Cc: R. Randy Martin, City Manager



Office of The City Attorney
H. Taylor Williams, IV

MEMORANDUM OF AGREEMENT

This Agreement, made this ___ day of ____, 2014 by and among the Cities of Franklin and Emporia, each a municipal corporation of the Commonwealth of Virginia; the County of Sussex, the County of Surry, the County of Greensville, the County of Southampton, and the County of Isle of Wight, each a political subdivision of the Commonwealth of Virginia states as follows:

Whereas, the Cities of Franklin and Emporia and the Counties of Sussex, Surry, Greensville, Southampton and Isle of Wight are all located in the Chowan River Basin, Virginia, and are subject to flooding from time to time by the Meherrin River, the Nottoway River, and the Blackwater River; and,

Whereas, studies have been conducted of the Chowan River Basin to determine methods of early detection and warning of these flooding events; and,

Whereas, it has been recommended that a series of rain gauges be installed on the rivers to gather information about rising levels of the Meherrin River, the Nottoway River, and the Blackwater River during, or after heavy rain events to evaluate the likelihood of a flood event and to give early warning of such events; and,

Whereas, the U.S. Geological Service (USGS) and the parties herein have agreed to each contribute funds for the operation, maintenance and repair of six rain gauges in the streams of the Chowan River Basin, and the Cities of Franklin and Emporia and the Counties of Sussex, Surry, Greensville, Southampton and Isle of Wight have agreed to each contribute funds in the combined amount of \$49,350.00 for FY 2015, \$50,400.00 for FY 2016, \$51,600.00 for FY 2017, \$52,350.00 for FY 2018 and \$53,400.00 for FY 2019 for the operation, maintenance and repair of the rain gauges each year for five years (from July 1, 2014 through June 30, 2019); and,

Whereas, the City of Franklin agrees to serve as the fiscal agent for this project;

Now, therefore, in consideration of the mutual benefits to be derived by each community a party hereto from having the rain gauges previously installed by USGS and maintained and operational to provide information regarding rain events and to avoid potential harm from flooding, the parties hereto covenant and agree as follows:

1. The City of Franklin shall act as the fiscal agent for this project;
2. Each community that is a party hereto will contribute the following sums each fiscal year to be paid to the City of Franklin as the fiscal agent on or before July 1, of each fiscal year beginning July 1, 2014, to cover the cost of

maintenance and operation of the rain gauges to be installed by USGS in the Chowan River Basin:

5-year Funding Summary City of Franklin, Virginia U.S. Geological Survey Water Monitoring Program				
State Fiscal Year	Cooperator Cost	USGS Matching Funds	Annual Operating Cost	Cost per Locality
2015	\$49,350	\$48,600	\$97,950	\$7,050
2016	\$50,400	\$48,600	\$99,000	\$7,200
2017	\$51,600	\$48,600	\$100,200	\$7,371
2018	\$52,350	\$48,600	\$100,950	\$7,479
2019	\$53,400	\$48,600	\$102,000	\$7,629
Total	\$257,100	\$243,000	\$500,100	\$36,729

3. When these funds are received by the City of Franklin they shall be paid to USGS pursuant to agreement with USGS.

In witness whereof, the parties have caused this agreement to be executed by the respective Mayor or Board Chairman and attested by their respective city or county clerk.

County of Sussex

By _____ Attest: _____
Chairman, Board of Supervisors County Clerk

County of Surry

By _____ Attest: _____
Chairman, Board of Supervisors County Clerk

County of Greensville

By _____ Attest: _____
Chairman, Board of Supervisors County Clerk

County of Southampton

By _____ Attest: _____
Chairman, Board of Supervisors County Clerk

County of Isle of Wight

By _____ Attest: _____
Chairman, Board of Supervisors County Clerk

City of Emporia

By _____ Attest: _____
Mayor City Clerk

City of Franklin

By _____ Attest: _____
Mayor City Clerk



You are cordially invited to the
100th Year Celebration
of
Cooperative Extension

And
The honoring of the
Planning District 20
Extension Leadership Council Representatives
Judy Ferguson (outgoing) and David Trimmer (incoming)

Guest Speaker
Dr. Edwin Jones
Director, Virginia Cooperative Extension

On Thursday, June 12, 2014
1:00 p.m. to 4:00 p.m.

At the
Creeds Ruritan Community Complex
Dick Cockrell Youth Arena
1057 Princess Anne Road
Virginia Beach, VA 23457

Please RSVP before June 6, 2014 at 757-385-4769

T. Borden Ellis
Senior Counsel
Legal

1809 Coyote Drive
Chester, VA 23836
(804) 768.6475
Fax: (804) 768.6413
tbellis@nisource.com

April 30, 2014

To: Chairmen of Boards of Supervisors
Mayors or City Managers
County and City Attorneys
Equivalent Officials in Cities, Towns or Counties
Having Alternate Forms of Government

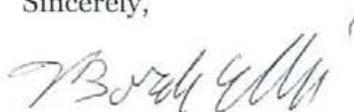
**RE: Application of Columbia Gas of Virginia, Inc.
For authority to increase rates and charges and to
revise the terms and conditions applicable to gas service
Case No. PUE-2014-00020**

Dear Sir or Madam:

This correspondence serves as notice of the April 30, 2014 Application and 60 day notice of Columbia Gas of Virginia, Inc., for authority to increase its rates and charges and to revise the terms and conditions applicable to gas service. This notice is being provided to you in accordance with Rule 20 VAC 5-201-10 of the Virginia State Corporation Commission's Rules Governing Utility Rate Applications and Annual Informational Filings.

Please be advised that an electronic (CD) or written copy of the complete Application (approximately 2000 pages) may be obtained at no cost by making a request therefore by contacting me at the address, phone number or email address provided above.

Sincerely,



T. Borden Ellis

Enclosures



T. Borden Ellis
Senior Counsel
Legal

SCC-CLERK'S OFFICE
DOCUMENT CONTROL CENTER

1809 Coyote Drive
Chester, VA 23836
(804) 768.6475
Fax: (804) 768.6413
tbollis@nsource.com

February 28, 2014

2014 FEB 28 P 2: 17

VIA HAND DELIVERY

Joel H. Peck, Clerk
State Corporation Commission
c/o Document Control Center
Tyler Building, First Floor
1300 East Main Street
Richmond, Virginia 23219

**Re: Application of Columbia Gas of Virginia, Inc.
For a general increase in natural gas rates and charges
Case No. PUE-2014-00__**

Dear Mr. Peck:

Please be advised that Columbia Gas of Virginia, Inc. ("Columbia") intends to file an Application for a general increase in rates and charges on or about April 30, 2014. This Notice is being provided to the Commission as required by Rule 20 VAC 5-201-10 of the Rules Governing Utility Rate Applications and Annual Informational Filings. An original and fifteen (15) copies of this Notice are included for the Commission's records.

An additional copy of the Notice is enclosed. Please date stamp and return the additional copy in the enclosed envelope.

Thank you for your attention to this matter.

Very truly yours,

T. Borden Ellis

cc: Ms. Susan D. Larsen
Mr. William F. Stephens
Mr. Massoud Tahamtani
William H. Chambliss, Esq.
C. Meade Browder, Jr., Esq.
Vishwa B. Link, Esq.
Elaine S. Ryan, Esq.
James S. Copenhaver, Esq.

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION

Application of)
)
COLUMBIA GAS OF VIRGINIA, INC.) CASE NO. PUE-2014-00020
)
For authority to increase rates and)
charges and to revise the terms and)
conditions applicable to gas service)

**APPLICATION OF
COLUMBIA GAS OF VIRGINIA, INC.**

Pursuant to Chapter 10 of Title 56 of the Code of Virginia, § 56-232 *et seq.* (“Va. Code”) and the State Corporation Commission’s (“Commission”) Rules Governing Utility Rate Applications and Annual Informational Filings, 20 VAC 5-201-10 *et seq.* (“Rate Case Rules”), Columbia Gas of Virginia, Inc. (“CGV” or “Company”) hereby requests authority to increase its rates and charges, effective for the first billing unit of October 2014, and to revise the terms and conditions applicable to gas service as described more fully herein. The proposed rates and charges are designed to increase the annual non-gas base revenues of CGV by approximately \$31.8 million per year, which includes \$6.9 million currently being recovered by the Company’s Infrastructure Reliability and Replacement Adjustment associated with its Steps to Advance Virginia’s Energy (“SAVE”) Plan pursuant to Va. Code §§ 56-603 *et seq.* (the “SAVE Act”).

In support of its Application, CGV respectfully states the following:

GENERAL INFORMATION

1. The name, post office address and telephone number of CGV and its counsel as follows:

T. Borden Ellis
Columbia Gas of Virginia, Inc.
1809 Coyote Drive
Chester, Virginia 23836
Telephone: (804) 768-6475
tbellis@nisource.com

ending September 30, 2015 (“rate year”), the Company’s investment requirements include anticipated capital expenditures of \$66.8 million.²

4. A significant portion of the Company’s capital investment during this period has occurred under its Commission-approved SAVE Plan. Implemented in 2012, CGV’s SAVE Plan has focused on proactive replacement of at-risk facilities to enhance system safety and reliability. As directed by the SAVE Act, the Company’s previously approved Infrastructure Reliability and Replacement Adjustment (or SAVE Rider) will be combined with customers’ non-gas base rates when new rates become effective in this case, as discussed in more detail in the testimony of Company Witness Robert E. Horner.

5. During this time, the Company has continued to demonstrate excellent operational performance to ensure a safe and reliable gas distribution system for its customers. As Company Witness Levander testifies, the Company ranks in the top 10% of utilities nationally for its low number of damages recorded per 1,000 requests for facility locates through the one-call process. System improvements during this period have reduced leaks on CGV’s larger pipelines by 50%. In addition, the deployment of automated meter reading devices in 2013 across CGV’s service territory has improved the accuracy of customers’ bills and is expected to result in O&M savings of approximately \$1.3 million annually.

6. Since the 2010 Rate Case, the Company has also developed and implemented a formal integrity management program for its distribution system (“DIMP Program”) to enhance pipeline safety by identifying and reducing gas distribution pipeline integrity risks. Operations and maintenance (“O&M”) costs associated with the implementation of the DIMP Program initiatives, as well as compliance activities with other pipeline safety advisories from the U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration (“PHMSA”), collectively defined as “eligible safety activity costs” under Va. Code § 56-235.10,

² Pursuant to the 2010 Final Order, the capital investments for CGV’s Large Volume Transportation Service (“LVTS”) customers have been removed from the cost of service and are not reflected in these expenditure levels.

totalled \$3.81 million in 2013, and are projected to reach \$6.50 million during the rate year. Pursuant to Va. Code § 56-235.10, the Company is entitled to recover as deferred costs in new base rates the incremental level of eligible safety activity costs not reflected in existing base rates. Company Witness Huwar addresses the Company's DIMP Program initiatives and other pipeline safety activities in his testimony, and Company Witness S. Mark Katko discusses the Company's proposal to amortize a portion of the eligible safety activity cost deferral over a five-year period.

7. As demonstrated by the testimony and exhibits of Company Witness Katko, CGV will experience an annual revenue deficiency of \$31,780,196 through the rate year. This revenue deficiency reflects CGV's costs and revenues for the test year ending December 31, 2013, the increase in the Company's rate base since its last base rate increase in 2011, a fair rate of return on common equity ("ROE") and updated capital structure, and certain rate year adjustments that are "reasonably predicted to occur during the rate year" as permitted by Va. Code § 56-235.2. Approximately \$6.9 million of the revenue requirement is attributable to the recovery of SAVE expenditures in base rates rather than through the SAVE Rider, as noted above. The remaining \$24.9 million represents an increase to overall customer rates.

8. An analysis of the Company's test year jurisdictional operations, after accounting adjustments and the exclusion of the LVTIS customer class, shows a 6.717% ROE, as set forth in the testimony and exhibits of Company Witness Katko, which is below the approved ROE range of 9.6% to 10.6% set by the Commission in the 2010 Rate Case.

9. The Company requests that the Commission approve 10.9% as the Company's authorized fair return on common equity, as supported by the analyses of Company Witness Vincent V. Rea. The 10.9% proposed ROE falls at the midpoint of Mr. Rea's cost of equity range for the Company of 10.4% to 11.4%, which range reflects an average of a 70 basis point leverage adjustment to the proxy groups analyzed as part of the determination of the proper ROE in this

case associated with CGV's lower equity capitalization and corresponding higher financial risk relative to peer utilities, as this Commission has previously recognized.³

10. The revenue level requested by the Company would produce revenues not in excess of the aggregate total costs incurred by CGV in serving customers within the jurisdiction of the Commission, subject to normalization for nonrecurring costs, adjustments for known future increases in costs and adjustments for increases reasonably predictable to occur within the rate year, and a fair return on the Company's rate base used to serve those customers, as such costs, normalizations, adjustments and return are calculated, allowed and prescribed in the Rate Case Rules for general rate cases.

PROPOSED RATE DESIGN AND OTHER FILING ELEMENTS

11. CGV is proposing to change the billing determinants used for calculating customer bills and rates from a volumetric (Mcf) basis, based on the amount of gas consumed, to a thermal (Dth) basis, based upon the heating value of the natural gas delivered. As Company Witness Horner testifies, the Company is proposing to shift to thermal-based billing to help mitigate the cross-subsidization that results from fluctuations in the heating content of the gas supply in the Company's service territory. It is expected that fluctuations in heat content will become more pervasive as domestic natural gas production from shale continues to expand and contributes an even greater proportion to the overall gas supply. Thermal-based billing will provide a more accurate basis for calculating customers' bills and rates, while allowing the Company a reasonable opportunity to recover its costs. In order to allow sufficient time to educate customers about this billing change and to make the necessary programming adjustments, the Company is proposing to implement thermal-based billing no later than for

³ See *Application of Columbia Gas of Virginia, Inc. (Formerly Commonwealth Gas Services, Inc.), For general increase in natural gas rates and approval of performance-based rate regulation methodology pursuant to § 56-235.6 of the Code of Virginia*, Case No. PUE-1997-00455, Final Order, 1999 S.C.C. Ann. Rept. 380, 383 (Feb. 19, 1999) (holding that "the starting point for the return on equity range of 10.25% to 11.25% should be adjusted upward by 40 basis points to account for the differences between the various proxy-group equity ratios and the consolidated Columbia Energy Group equity ratio").

bills rendered on and after the first billing unit of January 2016. Mr. Horner addresses the Company's proposal in more detail in his testimony.

12. In the 2010 Final Order, the Commission directed the Company to conduct a study of Rate Schedule SGS in order to determine whether the diversity in customer usage within the small general service ("SGS") rate class justifies the creation of a new rate class to separate larger and smaller SGS customers, as well as the appropriate division and level of rate blocks to be used for this class (or classes) of customers. The Company shall file the results of that study with, or in advance of, the Company's next non-gas base rate case.⁴

In accordance with the Commission's directive, the Company has completed its study of Rate Schedule SGS, and presents the results in the testimony and exhibits of Company Witness Mark P. Balmert. Based on its findings, the Company has determined that it is appropriate to segment each of the current Small General Service ("SGS") and Small General Transportation Service ("SGTS") classes into three separate rate classes to more closely align the recovery of its cost of service with the allocated cost to serve these segments of the SGS and SGTS classes. The three new classes of customers are segmented based on annual usage of 0 to 200 Mcf, 201-600 Mcf, and greater than 600 Mcf. Mr. Balmert provides more detail on the proposed segmentation of the SGS and SGTS classes in his testimony.

DIRECT TESTIMONY SUPPORTING OBJECTIVES SOUGHT

13. Evidence in support of this Application is included in the schedules required by the Rate Case Rules ("Schedules"), included in Volumes I through V, as well as the pre-filed direct testimony and exhibits included in Volumes VI through VII, of the following individuals, which are filed with this Application:

Carl W. Levander, President, Columbia Gas of Virginia, Inc., provides an overview of the key points of the Company's Application and explains why it is crucial for the

⁴ Ordering Paragraph (10), 2010 Final Order, 2010 S.C.C. Ann. Rept. at 478.

Company to obtain the relief it is requesting. Mr. Levander also sponsors Schedule 37, which is the NiSource corporate organizational chart.

Michael A. Huwar, Vice-President and General Manager, Operations, describes the Company's DIMP and other pipeline safety initiatives, other O&M activities and costs, as well as the Company's recent capital additions and planned capital expenditures through the rate year.

Vincent V. Rea, Assistant Treasurer of CGV and NiSource Inc., presents evidence and a recommendation supporting the capital structure and the rate of return that CGV seeks in this proceeding, and also sponsors Schedules 1-6 and 8.

S. Mark Katko, Manager of Regulatory Strategy & Support for NiSource Corporate Services Company ("NCSC"), presents the results of the earnings test analysis for the test year ending December 31, 2013, and supports the accounting adjustments, including reasonably predictable costs that will occur in the rate year ending September 30, 2015. Mr. Katko also presents and supports the development of the cost of service and revenue requirement and sponsors Schedules 7, 9, 11, 15-16, 19, 21, 25-26, 29, 30-31, 34, 36, and 38-39.

Chad Notestone, Lead Regulatory Analyst for NCSC, provides support for the test year and rate year rate base and sponsors Schedules 12, 14, 22 and 24.

Brian E. Elliott, Manager of Regulatory Strategy & Support for NCSC, presents the balance sheet analysis and lead/lag study and sponsors Schedules 17, 18, 27 and 28.

Chun Yi Lai, Senior Regulatory Analyst for NCSC, provides support for the annualized revenue to be used in the cost of service and sponsors Schedule 42.

Mark P. Balmert, Director of Rates and Regulatory Services for NCSC, sponsors the jurisdictional and class cost of services studies presented in Schedule 40. Mr. Balmert also addresses the rate design relied upon in developing the rates in this filing, including the proposed changes to the SGS rate class and other proposed changes, and sponsors Schedule 43.

Jeffrey C. Eing, Accounting Manager for NCSC, addresses aspects of affiliate charges to and from CGV, and sponsors Schedule 35.

Jennifer L. Sawyers, Special Studies Accounting Manager for NCSC, addresses the role of NCSC and reasonably predicted charges anticipated through the rate year.

Patrick L. Baryenbruch, President of Baryenbruch & Company, LLC, provides testimony and sponsors his study of the reasonableness of affiliate charges for services provided to CGV.

Robert E. Horner, Regulatory Policy Manager for CGV, describes proposed changes to the Company's Rate Schedules, General Terms and Conditions, and Form of Service Agreements. Mr. Horner also provides cost support for Other Service Charges in Section 19 of the General Terms and Conditions and sponsors Schedule 41.

COMPLIANCE WITH RATE CASE RULES

14. In support of this Application, the Company is filing an original and 12 copies of Schedules 1-9, 11-12, 14-19, 21-22, 24-28, 30-31, 34, and 36-43, and one copy of Schedule 29, as permitted by the Rate Case Rules, Rule 20 VAC 5-201-10 (I).⁵ Two copies of Schedules 29 and 40 have been submitted to the Commission's Division of Utility Accounting and Finance, and two copies of Schedule 40 have been submitted to the Division of Energy Regulation. As

⁵ Schedules not applicable to the Company have been omitted in accordance with Rule 90 of the Rate Case Rules.

permitted by the Rate Case Rules, the information required to be provided in Schedule 35 has been included in the Company's Annual Report of Affiliate Transactions, which is being submitted to the Commission's Division of Utility Accounting and Finance concurrently with the filing of this Application and is incorporated by reference herein.

15. CGV has served a true copy of this Application in compliance with Rule 20 VAC 5-201-10 (J), together with a statement that a true copy of the complete Application may be obtained at no cost by making a request therefore orally or in writing to a specified Company official or location, by placing the same in the United States first class mail, addressed to customary places of business or residences of each of the following:

- (a) The County Attorney and the Chairman of the Board of Supervisors of each county (or equivalent officials in the counties having alternate forms of government) in this Commonwealth affected by the proposed increase; and
- (b) The Mayor or Manager and the Attorney of every city or town (or equivalent officials in the counties having alternate forms of government) in this Commonwealth affected by the proposed increase.

16. CGV also has served a true copy of the complete Application upon the Office of the Attorney General of Virginia's Division of Consumer Counsel by hand delivery.

WHEREFORE, CGV respectfully requests that the Commission: (1) find this Application is deemed filed pursuant to 20 VAC 5-201-10 D; (2) authorize the implementation of the rate and tariff modifications proposed herein, on an interim basis subject to refund, effective for the first billing unit of October 2014, with the exception of the thermal-based billing proposal to be effective no later than for bills rendered on and after the first billing unit of January 2016; and (3) grant the Company such further relief as the Commission deems necessary and appropriate.

Respectfully submitted,

COLUMBIA GAS OF VIRGINIA, INC.

By:  _____

T. Borden Ellis, Senior Counsel
Columbia Gas of Virginia, Inc.
1809 Coyote Drive
Chester, Virginia 23836
Telephone: (804) 768-6475
tbellis@nisource.com

Vishwa B. Link
Joseph K. Reid, III
Elaine S. Ryan
McGuireWoods LLP
One James Center
901 East Cary Street
Richmond, Virginia 23219-4030
Telephone: (804) 775-4330 (VBL)
Telephone: (804) 775-1198 (JKR)
Telephone: (804) 775-1090 (ESR)
vlink@mcguirewoods.com
jreid@mcguirewoods.com
eryan@mcguirewoods.com

April 30, 2014

RECEIVED MAY 19 2014

May 13, 2014

Michael W. Johnson
County Administrator
P.O. Box 400
Courtland, VA 23837

Re: Property Address: 5572 Proctors Bridge Road, Ivor, VA 23866
ALG File No. 548329

Dear Michael W. Johnson:

Please be advised that 5572 Proctors Bridge Road, Ivor, VA 23866 previously owned by Hannah Marie Colian, nka Hannah M. McFarland was purchased at a foreclosure sale on May 12, 2014 by BANK OF AMERICA, N.A.. As such, BANK OF AMERICA, N.A. is now the current owner of the property located at 5572 Proctors Bridge Road, Ivor, VA 23866. Future assessments can be mailed to BANK OF AMERICA, N.A. at Bank of America, 100 North Tyron Street, Charlotte, North Carolina 28255-4000.

Sincerely,

Atlantic Law Group, LLC
on behalf of ALG Trustee, LLC